GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:699
ANSWERED ON:22.11.2001
INSTALLATION OF NEW PROJECTS
SRIKANTA DATTA NARASIMHARAJA WADIYAR

Will the Minister of POWER be pleased to state:

(a) the details of proposals reviewed by the Government from various States for the installation of new projects/expansion of capacity etc. during 1999-2000, 2000-2001 and 2001-2002;

(b) the steps taken to implement those projects; and

(c) the details of the estimated cost, capacity and expected time of the commercial production of these projects?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a) to (c) : The details of projects which have been accorded Techno-economic Clearance (TEC) by the Central Electricity Authority (CEA) during 1999-2000, 2000- 2001 and 2001-2002 (upto 31.10.2001) along with project cost, capacity and expecteddate of commissioning are annexed. The CEA and Ministry of Power are continuouslymonitoring the projects after the accord of TEC so as to achieve their timely completion.

ANNEXE REFERRED TO IN REPLY PARTS (a) TO (c) OF THE UNSTARRED QUESTION NO. 699 TANSWERED IN LOK SABHA ON 22.11.2001 REGARDING INSTALLATION OF NEW PROJECTS

Sl.No.	Name of Schemes/State	Inst. Capcity (MW)	Estimated Cost (Rs. in crore)	Date of CEA clearance	Actual/Expected date of commissioning
	SCHEMES CLEARED DURING 1999-2000				
	HYDRO				
1.	Myntdu (Leishke) St. I HEP (Meghalaya)	2x42	Rs. 363.1 Cr.	20.9.99	10/2006
2.	Larji HEP (H.P.)	3x42	Rs. 396.98 Cr.	14.1.2000	3/2004, 5/2004, 7/2004
3.	Maneri Bhali HEP St. II (U.P.)	4x76	Rs. 1249.18 Cr.	21.2.2000	1/2004, 2/2004, 3/2004 and 4/2004
	THERMAL				
1.	Gouripore TPP (W.B.)	1x150	US$ 28.07M + Rs. 548.566 Cr.	19.4.99	Schemes stands dropped.

2. Ramagundam TPP (A.P.) 1x500 US$ 185.020 M+ 29.4.99 8/2005
Rs. 1284.265 Cr.

3. Duburi TPP (Orissa) 2x250 US$ 313.596 M + 29.4.99 Financial closure
Rs. 952.83 Cr. is awaited

4. Nagarjuna TPP 2x507.5 US$ 273.795 M+ 29.4.99 Financial closure
(Karnataka) GBP 277.400 M + is awaited
F.Fr.907.190M +
Rs. 1792.685 Cr.

5. Jamnagar Pet Coke- 2cx250 US$ 434.36 M = 24.5.99 Financial closure
based TPP (Gujarat) Rs. 726.429 Cr. is awaited

6. Parli TPS Extn. St.-I 1x250 Rs. 1053.90 Cr. 9.7.99 2/2005
(Maharashtra)

7. Karaikal CCGT 32.5 Rs. 131.29 Cr. 12.7.99 GT-3/99 (A)
(Pondicherry) St- 10/99 (A)

8. Suratgarh TPS St. II 2x250 Rs. 2057.62 Cr. 9.7.99 29/10/01 (A)
(Rajsthan) 3/2002

9. Cuddalore TPP (T.Nadu) 2x660 US$ 488.193 M + 13.8.99 Financial closure
GBP 203.922 M + is awaited
Fr.1258.811 M +
Rs.2036.501 Cr.

10. Mathania Integrated 140 US$ 50.6 M + 27.8.99 Financial closure
Solar Combined Cycle Rs. 659.34 Cr. is awaited
Power Station
(Rajsthan)

11. Akrimota TPP (Gujarat) 2x125 US$ 47.914 M + 6.9.99 Financial closure
DM 47.929 M + is awaited
Rs.1022.158 Cr.

12. Kaniminke CCPP 107.6 US$ 56.577 M + 20.9.99 Financial closure
(Karnataka) Rs.152.969 Cr. is awaited

13. Vember CCPP (TamilNadu) 1873 US$ 694.94 M + 24.9.99 Financial closure
Rs.2106.67 Cr. is awaited.

14. Rihand STPS St.II (U.P) 2x500 US$ 433.191 M + 1.10.99 8/2005
Rs. 4049.49 Cr. 5/2006

15. Sipat STPP-I (M.P.) 3x660 US$991.921 M + 17.1.2000 Investment approval
Rs.4797.168 Cr. by NTPC is awaited.

16. Pragati CCGT (Delhi) 330 US$ 59.888 M + 10.2.2000 1/2002,
Rs. 819.30 Cr. 3/2002,
11/2002

17. Kannur CCGT (Kerala) 513 US$210.010 M + 16.2.2000 Financial Closure
Rs. 587.971 Cr. is awaited.

SCHEMES CLEARED DURING 2000-2001

HYDRO

1. Srinagar HEP (U.P.) 4x82.5 US$ 95.054 M + 14.6.2000 2005-2006
Rs.1299.89 Cr.

2. Bairabi Dam HEP (Miz.) 2x40 Rs. 549.43 Cr. 9.11.2000 2007-2008

3. Parbati HEP St.II(H.P.) 4x200 US$ 11.774 M+ 3.1.2001 2008-2009
Rs.4424.671 Cr.

4. Balimela HEP Extn.- 2x75 US$ 27.127 M+ 5.1.2001 1/2004
U-7&8 (Orissa) Rs. 84.80 Cr. 3/2004

THERMAL

1. Guru Hargobind TPP St. 2x250 Rs.1789.666 Cr. 15.9.2000 Financial closure
II (Punjba) is awaited.

2. Hazira CCPP (Gujarat) 156 US$ 3.60 M + 22.9.2000 Status awaited.
CHF 73.480 M +
Rs. 310.051 Cr.

3. Raichur TPP – U-7 1x210 Rs. 613 Cr. 31.1.2001 1/2003
(Karnataka)

4. Ramgarh CCGT St. II 75.325 Rs. 300.10 Cr 16.2.2001 11/2002 5/2003
(Rajasthan)

5. Kovilkallappal 107.88 US$ 20.860 M + 28.2.2001 GT-5/2/2001 (A)
CCPP (T.N.) Rs. 199.290 Cr. ST-30/3/2001 (A)

SCHEMES CLEARED DURING 2001-2002

HYDRO

1. Dhamwari Sunda HEP(H.P.) 2x35 US$ 10.91 M + 6.7.2001 9/2006 10/2006
Rs. 393.04 Cr.

THERMAL

1. Suratgarh TPS St.III 1x250 Rs. 752.738 Cr. 27.7.2001 11/2003
(Rajasthan)

2. Barh STPS (Bihar) 3x660 US$ 1070.387M+ 28.9.2001 Investment decision
Rs.4115.632 Cr. awaited.

3. Dhuvaran CCGT (Gujarat)	106.617	US$ 15.728 M + Rs.236.139 Cr.		30.10.2001	Financial closure is awaited	